Government of Rajasthan
Energy Department


AMENDMENTS

The Policy for Promoting Generation of Electricity through Non-Conventional Energy Source, 2004 was issued vide even number dated 25.10.2004. In continuation to the amendments made from time to time, the following further amendments in the above Policy are hereby made with immediate effect:-

Clause 5.1.2 Receiving Station

The first para of Clause 5.1.2 is replaced by:

"RVPN/Discom shall finalise the location of receiving station in consultation with RREC on which the electricity generated will be received at minimum 33 KV level. For creation of proper facility for receiving power, the Power Producer shall pay Rs. 2 lacs per MW to RVPN/Discom as the case may be. These charges will be paid within 30 days of capacity allocation by RREC in case of wind energy projects. These charges include a bay for interconnection breaker, CTs, PTs, isolator, protection and metering equipments."

Clause 5.3

This Clause is hereby deleted.

By order,

(S.N. Sharma)
Dy. Secretary to Govt.

Copy to the following for information and necessary action:-
2. CMD, Rajasthan Renewable Energy Corp. Ltd.
3. CMD, Rajasthan Rajya Vidyut Prasaran Nigam Ltd.
4. Secretary, Rajasthan Electricity Regulatory Commission

Dy. Secretary to Govt.
GOVERNMENT OF RAJASTHAN
ENERGY DEPARTMENT


Dated: 10-10-2008

CLARIFICATION

WHEREAS, the State Government has issued the Policy Directive dated 25.10.2004 to the RERC under sub-section (1) of Section 108 of the Electricity Act 2003 regarding Policy for Promoting Generation of Electricity through Non-conventional Energy Sources dated 25.10.2004. The Policy provides for various incentives to the power producers for setting up the power plants based on Non-conventional Energy Sources in the State. The Policy also provides for execution of long term PPA for sale of electricity by power producers to Discoms as per the rates specified by RERC and execution of WBA with Discoms/RVPN for use of the power for captive consumption/3rd party sale within the State.

WHEREAS, RERC vide Regulation dated 21.11.2006 have prescribed year-wise percentage of minimum energy purchase by Discoms from Renewable Energy (RE) sources and have also prescribed capacity of power for which PPA are to be executed by Discoms for purchase of power from RE sources for consumption within the area of the distribution licensee.

AND WHEREAS, RERC vide Regulation dated 23.3.2007 have also prescribed RE obligation for Open Access consumer and captive power plant capacity of 1 MW and above for the minimum purchase of RE as percentage of total energy drawn other than from distribution licensees.

Now, therefore, it is clarified that the power producers setting up the power plants based on RE sources in the State under NES Policy 2004 are required to offer the energy generated by their plants to open access consumers/Discoms/CPPs within the State for fulfillment of their RE obligation as prescribed by RERC. After fulfillment of RE obligation by open access consumers/Discoms/CPPs, they are free to sale surplus energy outside Rajasthan.

By order,

[Signature]

(Sheemat Pandey)
Secretary to Government

Copy to the following for information and necessary action:-

1. Secretary, Rajasthan Electricity Regulatory Commission, Jaipur.
2. CMD, Rajasthan Rajya Vidyut Prasaran Nigam Ltd., Jaipur.
4. CMD, Jaipur Vidyut Vitrak Nigam Ltd. and Chairman, Ajmer/Jodhpur Vidyut Vitrak Nigam Ltd.,
5. Managing Director, Ajmer/Jodhpur Vidyut Vitrak Nigam Ltd.
Government of Rajasthan
Energy Department

No.F.20(2)Energy/08

Chairman & Managing Director,
Raj. Renewable Energy Corp. Ltd.
Jaipur

Sub:- Approval of the State Government for setting up of Solar Power Project.

Sir,

This is with reference to your letter No.F.2(51)/RREC/Solar/Shri Rangam/D.6235 dated 22.9.2009 on the subject cited above.

In continuation to this department's letter of even number dated 1.8.2008, I am directed to convey that ceiling of 50 MW kept for allotment based solar power projects is enhanced to 100 MW capacity. This will be in addition to 10 MW capacity already sanctioned under GoI's incentive scheme and 100 MW capacity (50 MW Solar Thermal and 50 MW Solar Photovoltaic) being set up by developers who will be selected through process of competitive bidding in accordance with GoI guidelines dated 19.1.2005.

Yours sincerely,

(Mangi Lal Bairwa)
Dy. Secretary to Government
Government of Rajasthan
Energy Department

No.F.20(2)Energy/08

Chairman & Managing Director
Jaipur Vidyut Vitran Nigam Ltd.
Jaipur

Managing Director
Ajmer/Jodhpur Vidyut Vitran Nigam Ltd.
Ajmer/Jodhpur

Dated: 1-8-2009

Sub:- Consent for purchase of entire power from Solar Power Projects of 100 MW capacity.

Sir,

While holding a public hearing regarding tariff petition of M/s Shri Rangam Brokers & Holding Ltd. on 17.9.2009, RERC raised that the consent letter to purchase power should be issued individually by CMD, Jaipur Discom, MD Jodhpur Discom and MD, Ajmer Discom in place of CE (RDPPC).

The State Government vide letter of even number dated 1.10.2009 has accorded approval to RREC for enhancement of capacity of solar power projects upto 100 MW instead of 50 MW.

In this connection, I am directed to request you to convey your consent to Rajasthan Renewable Energy Corporation and Rajasthan Electricity Regulatory Commission for purchase of entire power from the solar power projects of 100 MW capacity on the tariff determined by RERC. This will be in addition to 10 MW capacity already sanctioned under GoI's incentive scheme and 100 MW capacity (50 MW Solar Thermal and 50 MW Solar Photovoltaic) being set up by developers who will be selected through process of competitive bidding in accordance with GoI guidelines dated 19.1.2005.

Yours sincerely,

(Mangl Lal Bairwa)
Dy. Secretary to Government
Government of Rajasthan
Energy Department

No. F. 20(2) Energy/08  Dated: 15.5. 2008

Chairman & Managing Director
Rajasthan Renewable Energy Corporation
Jaipur


Sir,

This is with reference to your letter No. F. 4(43)RREC/Solar Policy/04/793 dated 30.4.08 on the subject cited above.

In this connection, I am directed to convey approval of the State for the following amendment in the Policy for Promoting Generation of Electricity through Non-Conventional Energy Sources, 2004 for solar power projects:

1. In Clause 15.2, specifying the Security Deposit for different categories of projects based on non-conventional energy sources, the following shall be deleted:
   "No security deposit shall be charged for solar projects."

   And will be replaced by:
   "For solar power projects: Rs. 5.0 lacs per MW. The security deposit may be in the form of cash or bank guarantee."

2. In Clause 15.3, specifying the time frame for completion of projects, the following shall be inserted after the provision for biomass power plants:

   "For Solar Power Projects the time frame for completion of projects shall be as determined by SLEC."

   A new sub-clause c) shall be inserted:
   "In the case of solar power projects, a request for extension in the original time frame stipulated by SLEC for the
completion of the project shall be examined by a committee comprising of Secretary Energy, Government of Rajasthan, Chairman & Managing Director, RREC and Chairman & Managing Director, JVVN & Chairman Discoms. The Committee's recommendation would be placed before the SLEC for appropriate decision in regard to extension of the time period, with either waiver of extension charges or reduction in the amount to be charged for such time extension, looking to the merits of the case and the circumstances beyond the control of the power producer.”

Yours sincerely,

(S.N. Sharma)
Dy. Secretary to Govt.
In continuation to the clarification issued by Energy Department vide No.20(4)Energy-2004 dated 10.10.2004 regarding fulfillment of RE obligation for open access by the power producers setting up power plants based on RE Sources in the State under NES Policy 2004, following clarification are hereby further issued:

1. **Free Electricity to the State**: Since the Solar Power Producers would be utilizing vast areas of land in the State, they shall supply free power to the state as given below on the basis of actual generation:

<table>
<thead>
<tr>
<th>No.</th>
<th>Installed Capacity</th>
<th>Quantum of Free Power</th>
</tr>
</thead>
<tbody>
<tr>
<td>a)</td>
<td>0-50 MW capacity</td>
<td>Nil</td>
</tr>
<tr>
<td>b)</td>
<td>50 MW and 100 MW</td>
<td>1% of actual generation</td>
</tr>
<tr>
<td>c)</td>
<td>101 MW to 150 MW</td>
<td>2% of actual generation</td>
</tr>
<tr>
<td>d)</td>
<td>151 MW to 200 MW</td>
<td>3% of actual generation</td>
</tr>
<tr>
<td>e)</td>
<td>201 MW to 250 MW</td>
<td>4% of actual generation</td>
</tr>
<tr>
<td>f)</td>
<td>Above 250 MW</td>
<td>5% of actual generation</td>
</tr>
</tbody>
</table>

2. **First Right of Refusal**: The State Discoms would have the first right of refusal to 20% of the total energy generated. The quantum of power to be so purchased would have to meet the Renewable Energy obligations as may be prescribed by RERC at the relevant point of time.

3. **Tariff**: The tariff for power purchase by State Discoms would be as prescribed by RERC.

4. **Open Access**: Connectivity to the transmission system shall be given against the normal charges if spare capacity is available. In case spare capacity is not available, the Power Producers shall be required to pay the cost of system strengthening/augmentation as per provisions of Open Access Regulations.

5. **As per policy**, the solar power producer shall be required to draw dedicated transmission line to the feasible sub-station as decided by RVPN.

6. **In case the total power produced is sold to the Discoms within the State then the cost of the system strengthening/augmentation as given at (4) above will not be payable and**.

7. **Open Access for solar power plants shall only be considered in such cases where the land has been procured by the solar power producer at his own level and not in case of allotment of government land for the project.**

8. **In case of unforeseen circumstances, like cloudy days, if the generation from the solar power plant is less than the quantum of electricity supplied to the third party by the Discom under third party sale agreement, the power producer will be liable to deposit to the Discom, charges for the excess power supplied, at the rate on which he sells power to the third party or the highest rate at which the Discom has procured power in that period, whichever is higher.**

By order,

[Naresh Tub] 9
Special Secretary to Government

Copy to the following for information and necessary action:

1. Secretary, Rajasthan Electricity Regulatory Commission, Jaipur.
2. CMD, Rajasthan Rajya Vidyut Prasaran Nigam Ltd., Jaipur.
4. CMD, Ajmer Vidyut Vitran Nigam Ltd. and Chairman, Ajmer/Jodhpur Vidyut Vitran Nigam Ltd.
5. Managing Director, Ajmer/Jodhpur Vidyut Vitran Nigam Ltd.

Special Secretary to Government